

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,031	--	--	7,890	415	673	15,546	1,116	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,604	-22	412	253	--	-438	586	1,388	2,711
Pentanes Plus	417	-22	--	12	--	-62	150	223	97
Liquefied Petroleum Gases	3,187	--	412	241	--	-377	437	1,165	2,614
Ethane/Ethylene	1,377	--	10	--	--	15	--	135	1,237
Propane/Propylene	1,176	--	543	214	--	-316	--	928	1,321
Normal Butane/Butylene	340	--	-146	17	--	-101	244	95	-28
Isobutane/Isobutylene	294	--	5	10	--	26	193	7	83
Other Liquids	--	1,172	--	1,136	150	-125	2,034	579	-30
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,172	--	57	140	6	1,167	197	0
Hydrogen	--	--	--	--	217	--	217	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	14	-15	-15	4	75	0
Renewable Fuels (including Fuel Ethanol)	--	1,106	--	42	-61	21	944	122	0
Fuel Ethanol	--	1,027	--	13	-25	14	882	120	0
Renewable Fuels Except Fuel Ethanol	--	80	--	28	-37	7	62	2	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	568	--	18	282	299	-30
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	511	10	-149	586	83	0
Reformulated	--	0	--	223	285	-86	593	0	0
Conventional	--	0	--	288	-275	-62	-8	83	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	18,800	774	60	-231	--	3,359	16,508
Finished Motor Gasoline	--	2	9,552	36	15	-99	--	716	8,988
Reformulated	--	--	3,151	--	-278	0	--	--	2,873
Conventional	--	2	6,401	36	293	-99	--	716	6,115
Finished Aviation Gasoline	--	--	7	0	--	-2	--	--	9
Kerosene-Type Jet Fuel	--	--	1,604	147	--	54	--	173	1,525
Kerosene	--	--	1	--	--	-6	--	0	6
Distillate Fuel Oil ⁵	--	--	4,672	199	45	-239	--	1,250	3,905
15 ppm sulfur and under	--	--	4,324	131	45	-168	--	1,033	3,635
Greater than 15 ppm to 500 ppm sulfur	--	--	107	1	--	-42	--	150	1
Greater than 500 ppm sulfur	--	--	241	66	--	-29	--	67	269
Residual Fuel Oil ⁶	--	--	484	225	--	-32	--	471	270
Less than 0.31 percent sulfur	--	--	63	4	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	48	8	--	-20	--	NA	NA
Greater than 1.00 percent sulfur	--	--	373	213	--	-14	--	NA	NA
Petrochemical Feedstocks	--	--	310	56	--	4	--	--	363
Naphtha for Petro. Feed. Use	--	--	222	36	--	3	--	--	255
Other Oils for Petro. Feed. Use	--	--	89	20	--	0	--	--	108
Special Naphthas	--	--	36	18	--	-4	--	--	58
Lubricants	--	--	182	44	--	-6	--	108	123
Waxes	--	--	6	6	--	0	--	4	7
Petroleum Coke	--	--	875	11	--	6	--	619	262
Marketable	--	--	657	11	--	6	--	619	44
Catalyst	--	--	218	--	--	--	--	--	218
Asphalt and Road Oil	--	--	323	31	--	95	--	18	241
Still Gas	--	--	658	--	--	--	--	--	658
Miscellaneous Products	--	--	90	0	--	-2	--	1	91
Total	12,635	1,153	19,212	10,053	625	-120	18,167	6,443	19,188

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.